

Goal

- Optimize drilling planning:
 - Efficiency, economics, safety, and success rates.

- Range of application:
 - Individual well plans
 - Field development planning
 - Infill drilling

Approach

- Display all geological, geophysical and "cultural" data
- Integrate drilling engineering algorithms
- Immersive display and 3-D interaction with well designs
- Economic analysis and feedback during design



Approach

- Integration of disciplines
 - Geologist, Geophysicist, Drilling Engineer,
 Reservoir Engineer
- Shared data and functionality across a range of platforms

"Real-time" feedback & planning while drilling

Immersive Environment

A MechDyne MDFlex

- $12 \times 12 \times 10$ ft $(1 \times 4 \times 4)$
- Intersense 900 tracker
- Barco Reality 909 projectors









Visualization Computer

- Immersive Environment
 - SGI Onyx 3800:
 - 4 IR3 Graphics Pipes
 - 20 GB RAM
 - 20 R 12K Processors
 - 3.5 TB Fiber Channel Disk
- Desktop
 - SGI Octane/Octane2/Fuel
- Drilling Platform
 - Laptop

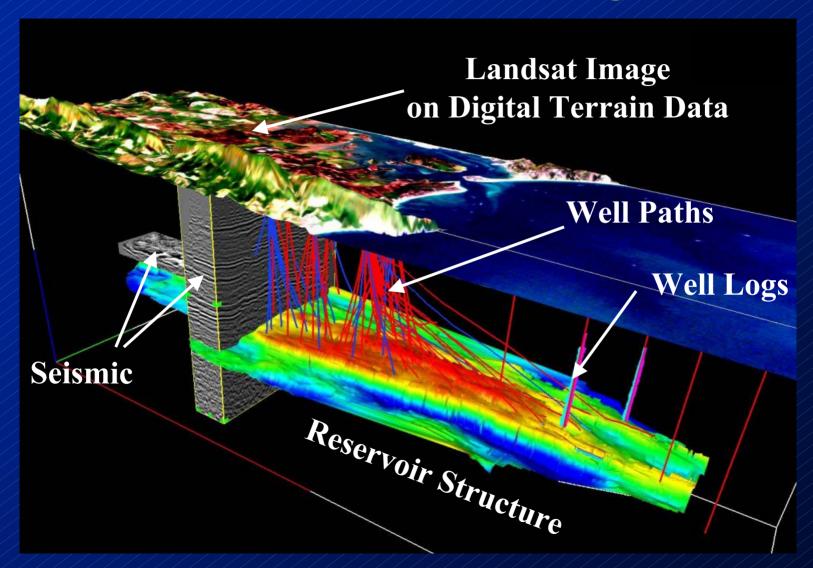




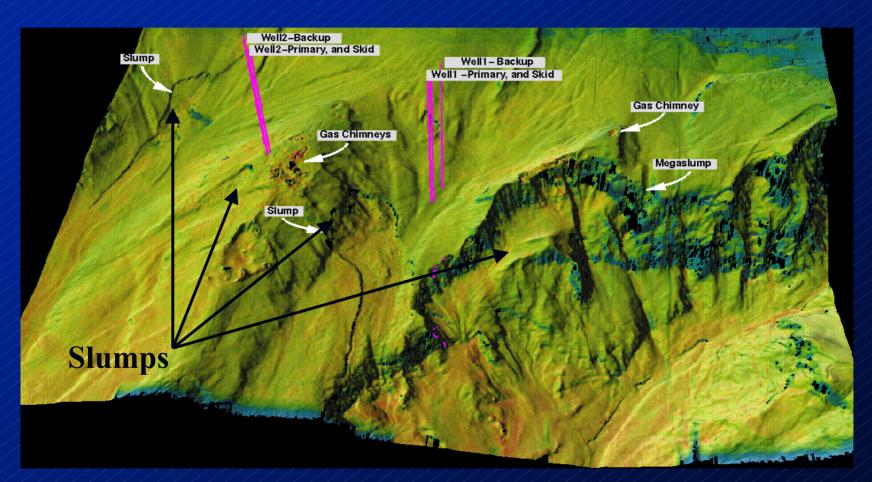
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The Problem - Data Integration



The Problem Hazard Mitigation





The Problem Local and Remote Collaboration



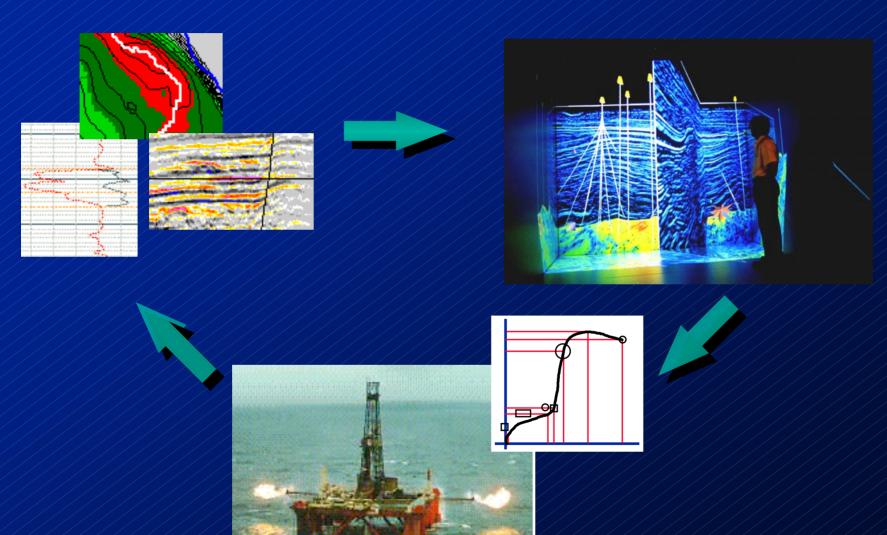
Virtual teams need to collaborate between operating offices, with the desktop, and with the engineer on the platform







Immersive Drilling Planner





System Features

- Targets
 - Definition, selection, editing
- Well path design and editing
 - Individual wells, multiple wells, sidetracks
 - Target, path, horizontal section, kickoff depth, ...

- Platform design, optimization and editing
 - Position, orientation, target/slot assignment
- Well path uncerainthy
- Collision risk display
- Complexity measure
- Economic "optimization"



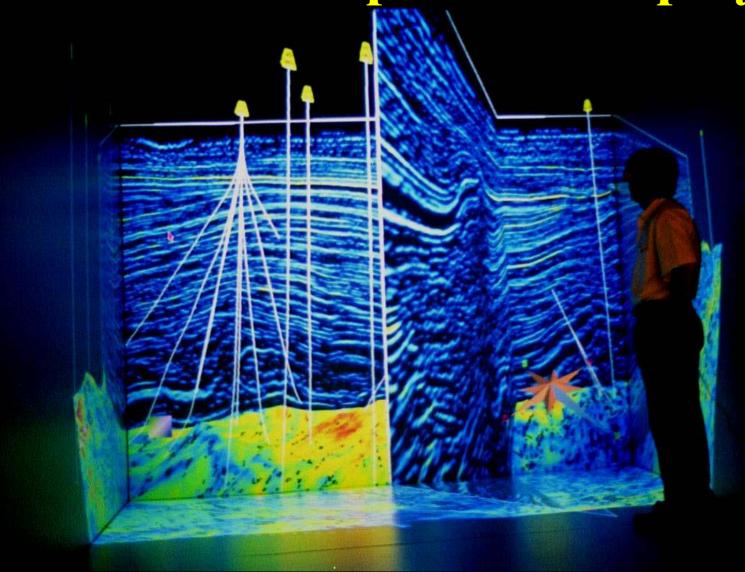
Input/Displayed Data

- Well and platform design constraints
 - Configuration, kickoff depth, nudge depth, max dogleg severity, ...
- Well Data
 - Paths, logs, dogleg severity, ...
- Bathymetry and topography

- Cultural data
- Drilling hazards
- Seismic Data
 - Sections, volumes
- Interpretation
 - Horizons and fault
 - "Geobodies"
 - Attributes
- Reservoir models

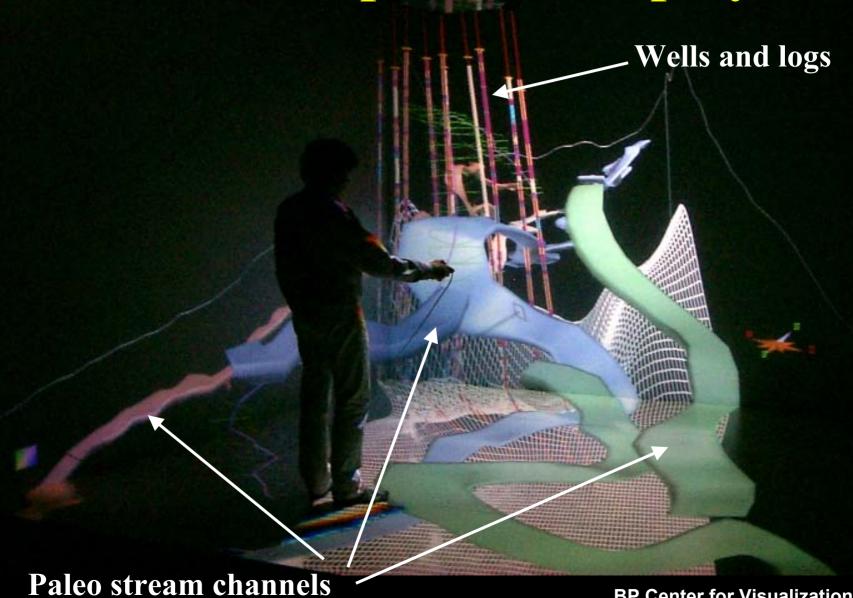


Data Input and Display



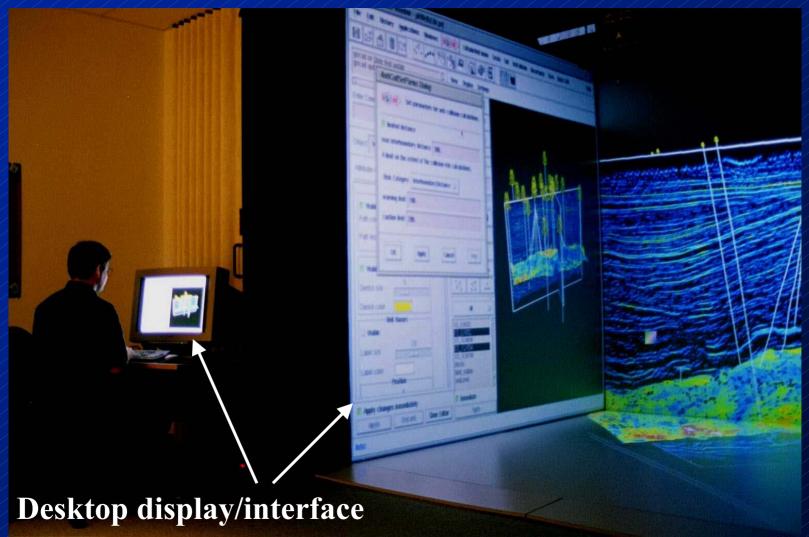


Data Input and Display



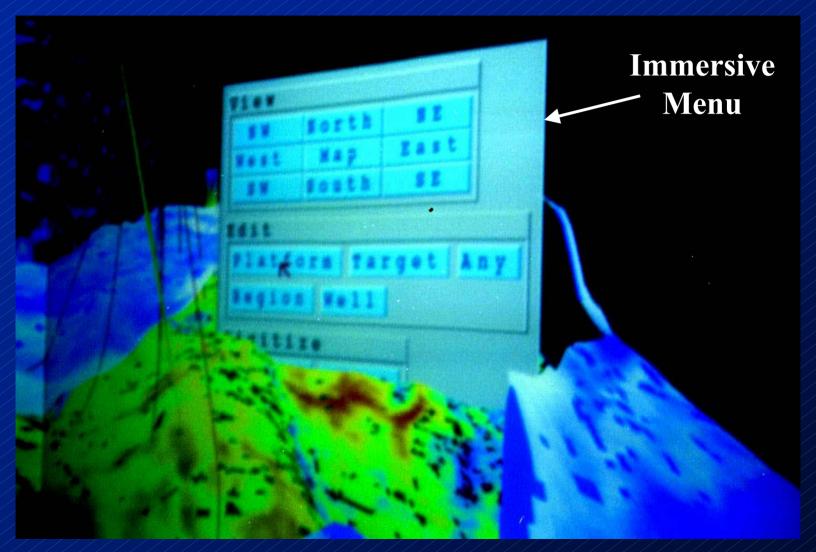
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User Interface



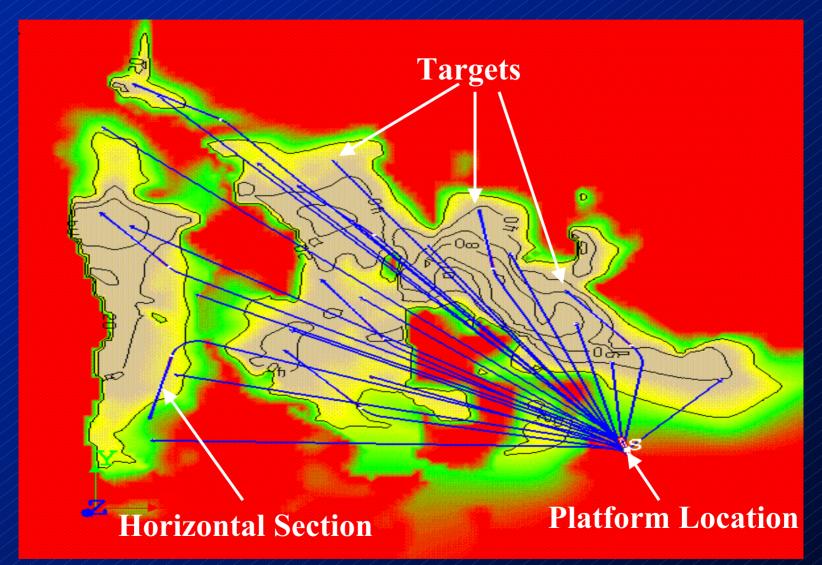


User Interface



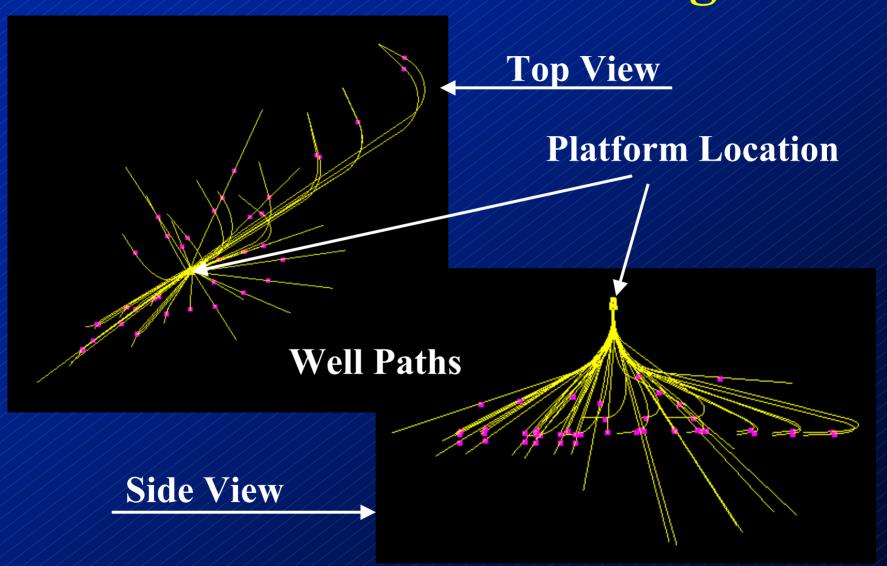


Platform and Target Selection



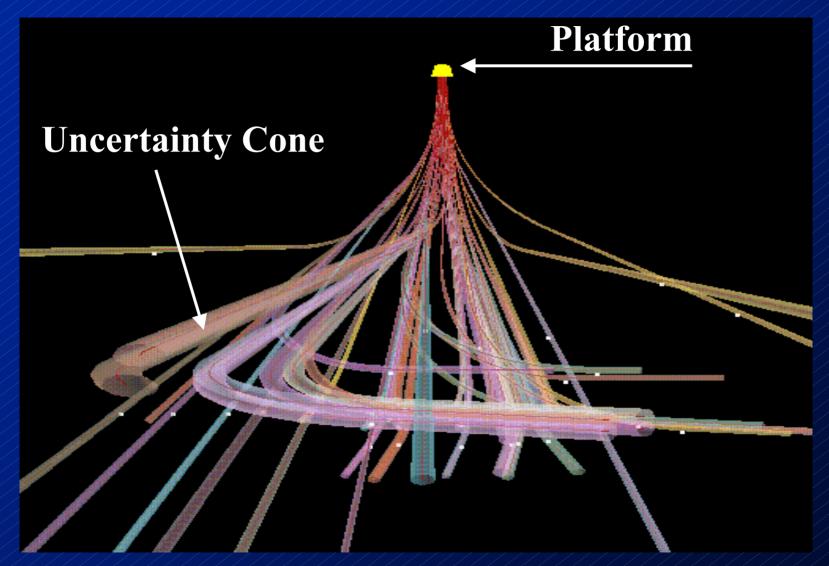


Platform Planning



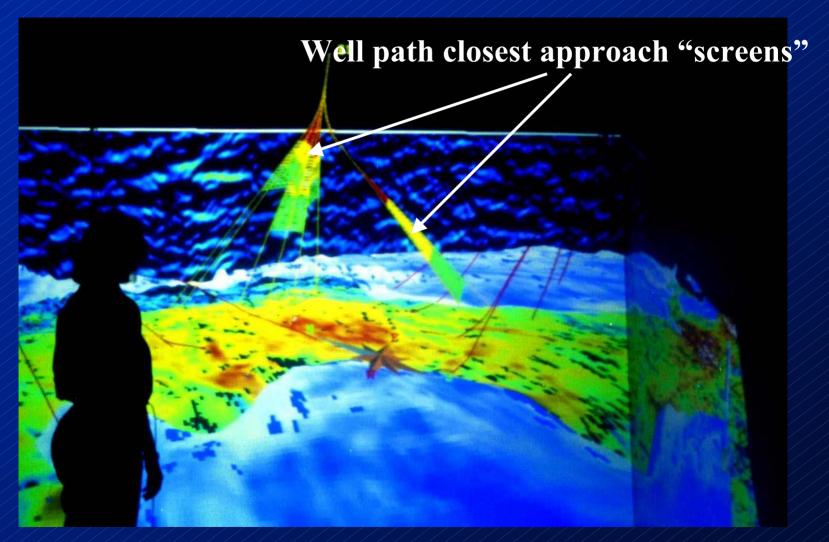


Well Path Uncertainty





Well Collision Risk

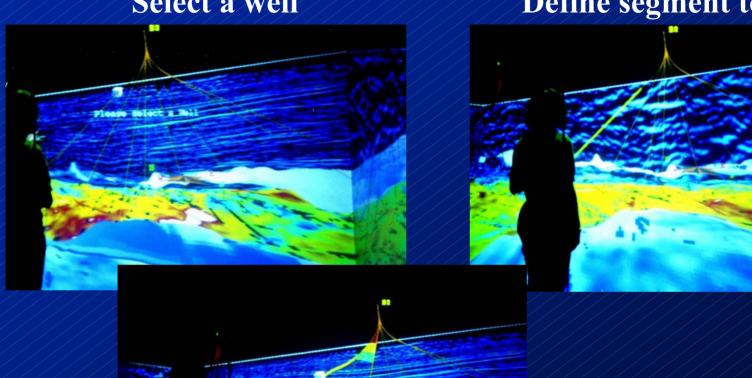


Closest approach between well paths or uncertainty cones



Well Path Editing

Select a well Define segment to edit



Edit well path segment



Benefits of Immersive Well Planning

- Effective communication and collaboration
 - 50% of utilization for review/decision meetings
- Cycle time reduction
 - 50 well development program planned in 3 days instead of 3 months

Benefits of Immersive Well Planning

- Improved success rates
 - Optimize economics
 - Minimize mistakes
 - Optimize platforms for infill wells, avoid existing infrastructure
 - Maximize safety
 - Avoid loss of well an platform
 - Avoid sea floor slumps, test exploration targets, optimize economics

Reasons for Improved Results

- Integration of data
- Integration of discipline specialists
- Collaboration
- Intuitive display and interaction in 3D
- Rapid re-planning to accommodate "reality"

Continuing R & D IDP Consortium

- "Brownfield" drilling
- VR interface and 3D manipulation
- Geological/geophysical uncertainties
- Additional engineering calculations
- Tele-collaboration